

4th International Workshop on Carnot Batteries *23-25 September 2024*



Comparative and prospective life cycle assessment of residential Carnot batteries

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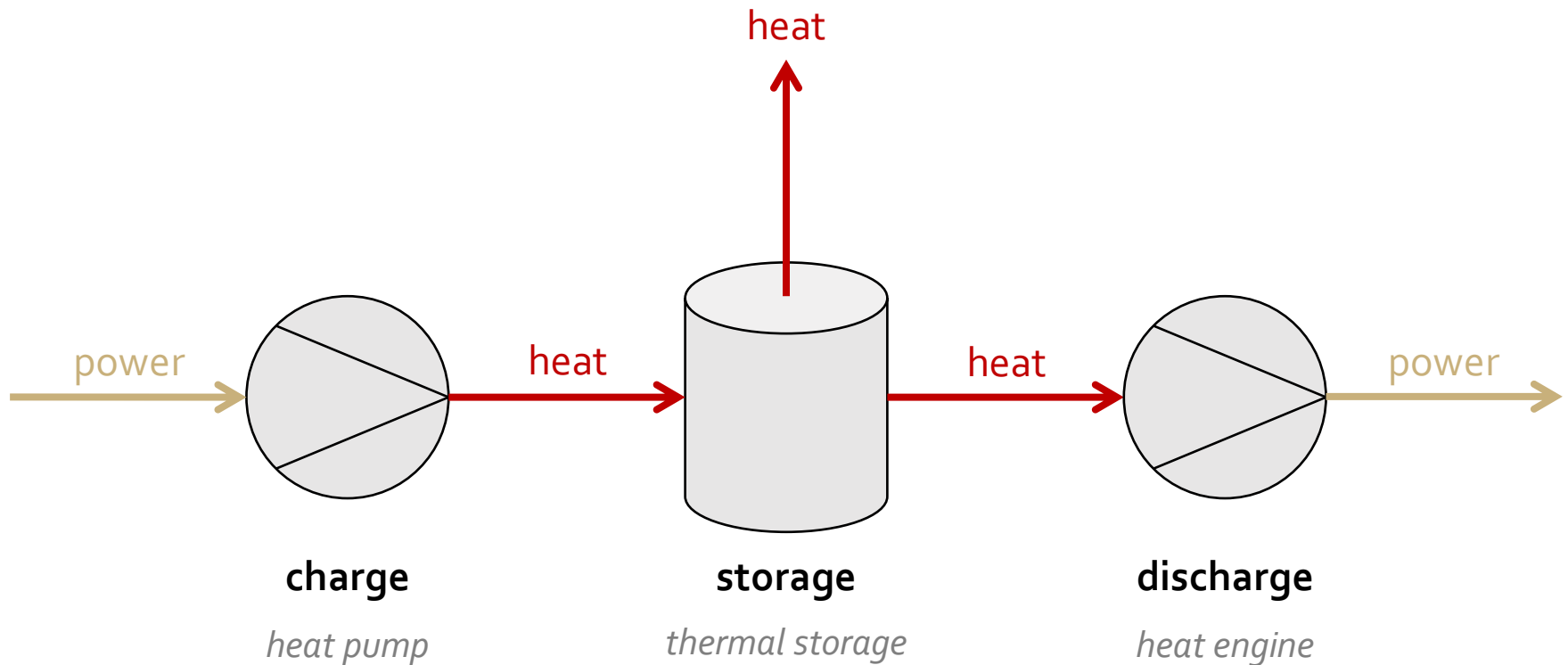
Prof. V. Lemort

Prof. F. Contino

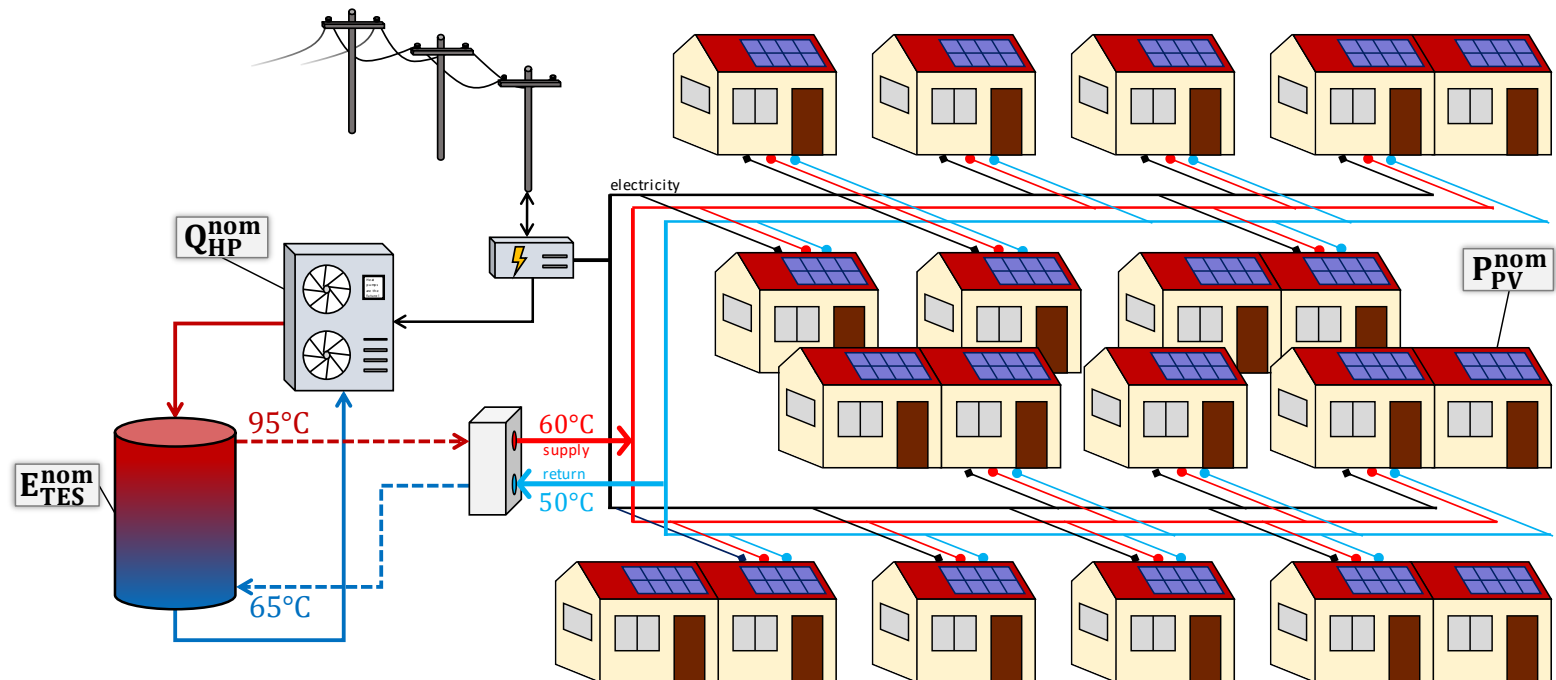


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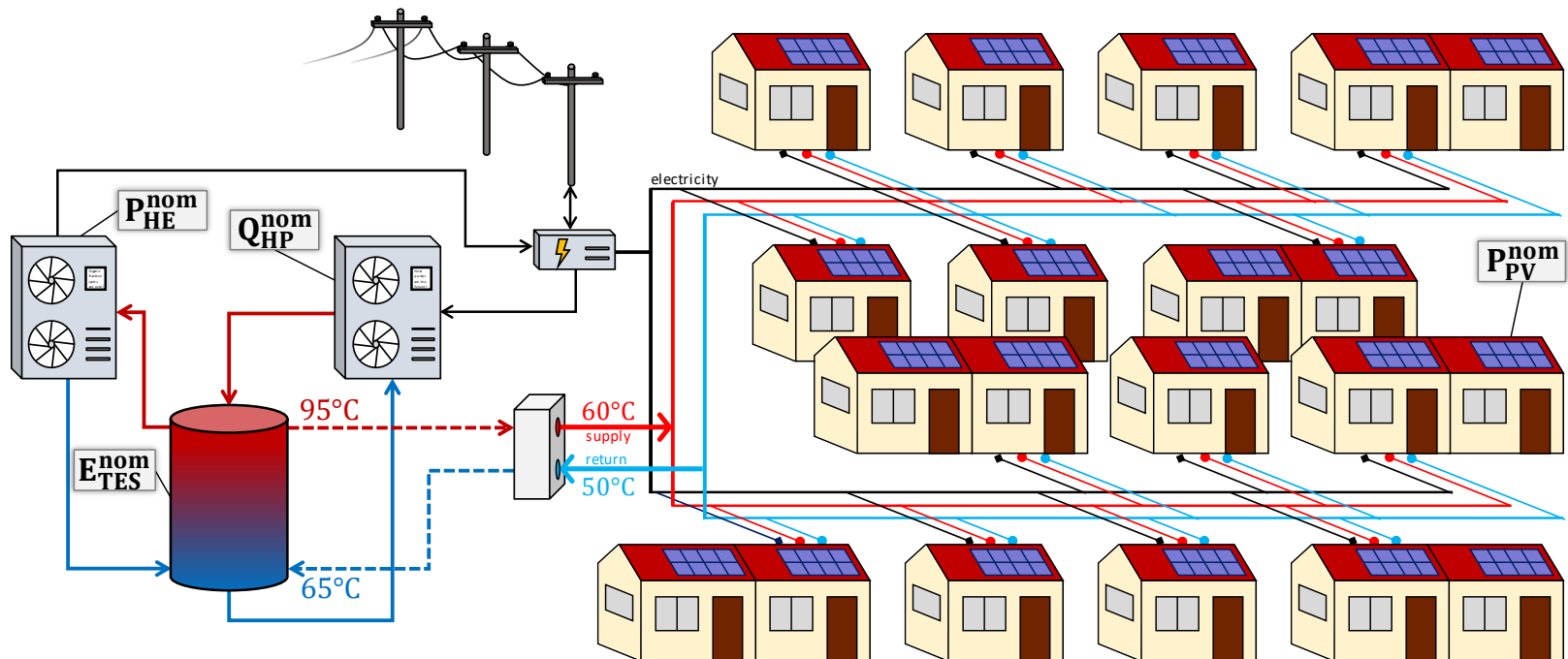
Carnot batteries for heat and power management



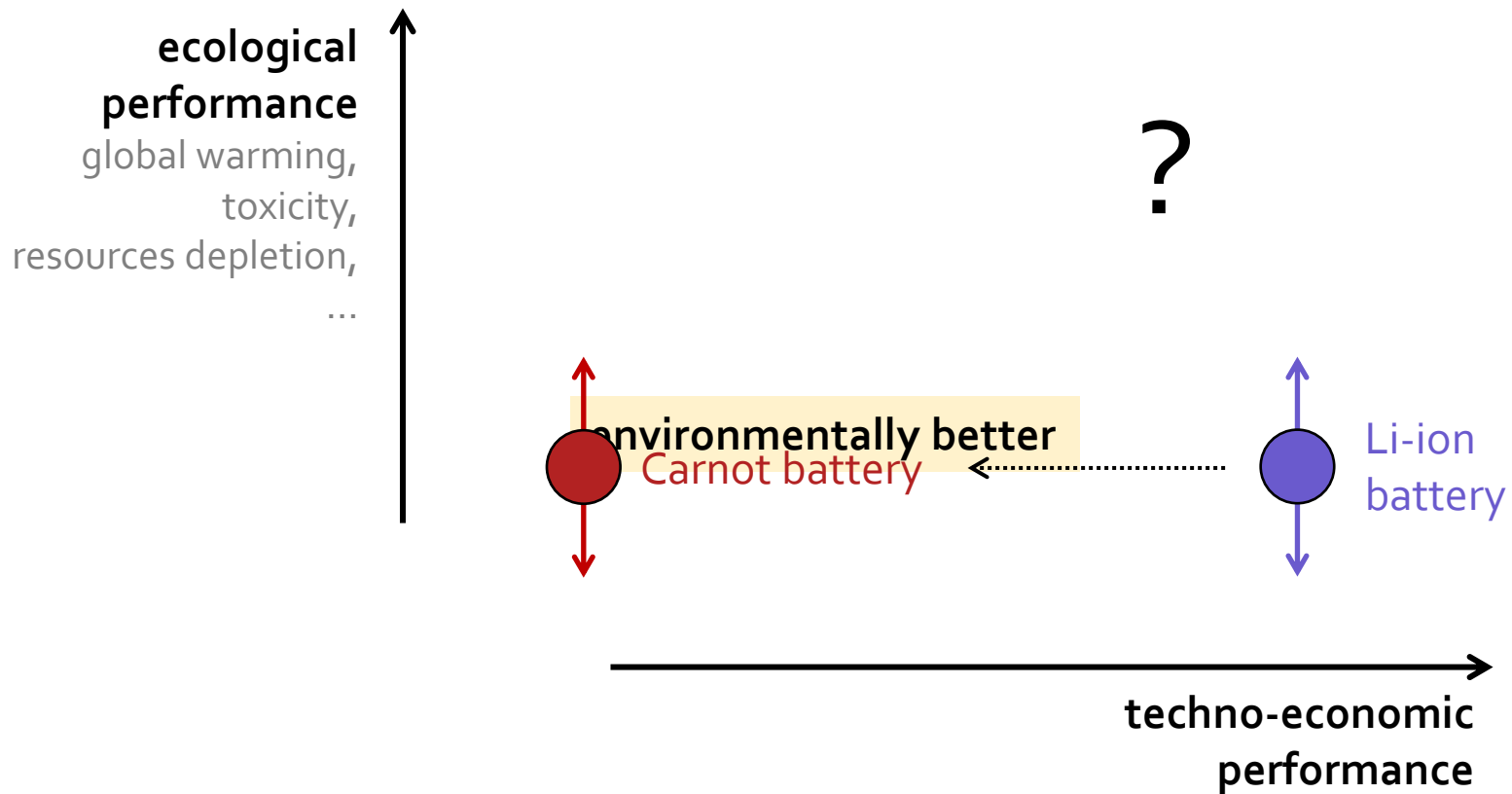
Potential application is residential (coupling with photovoltaic)



Adding a heat engine provides an electrical storage capacity



Are Carnot batteries really cleaner than Li-ion batteries?



Could Carnot batteries be better for the environment than Li-ion batteries in residential applications?

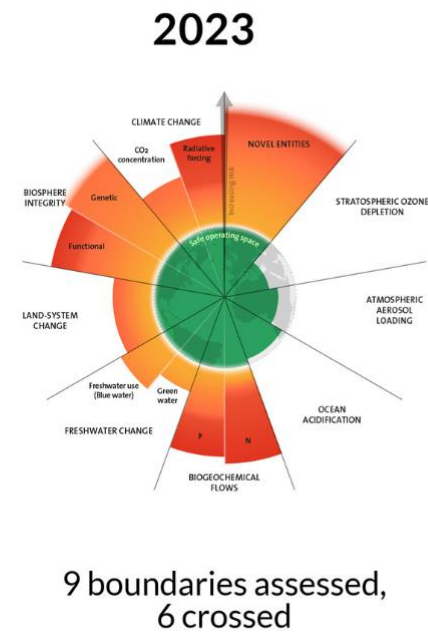
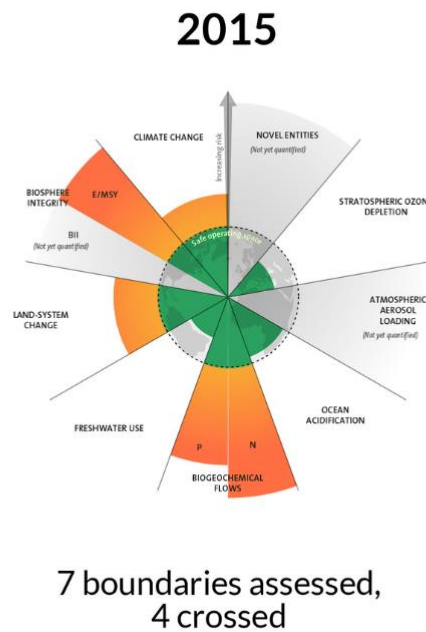
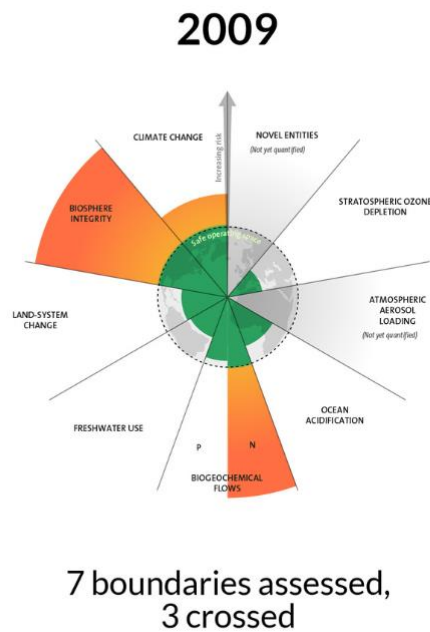
Short answer...

Best design: right mix between **Carnot battery** and **Li-ion battery**

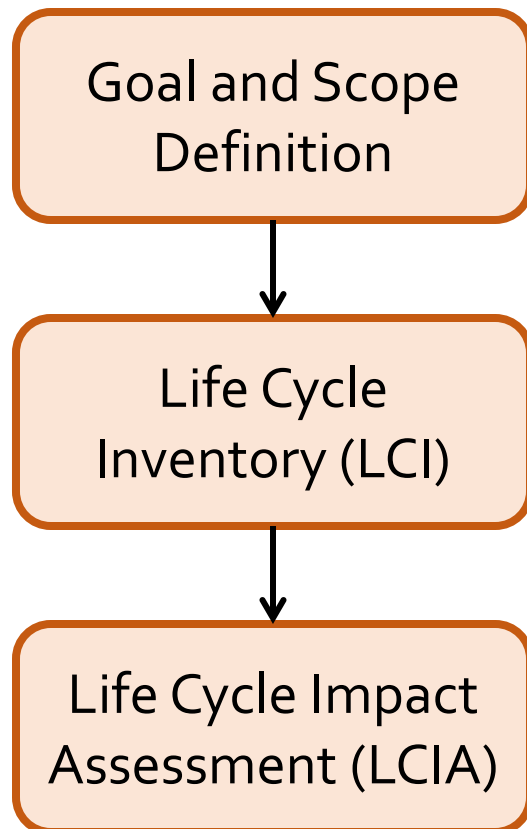
Carnot battery has lower impact on natural resources;

However, not a game changer: impact is driven by photovoltaic system and grid

Let's observe several criteria to not fall into the carbon tunnel



Comparative and prospective Life-Cycle Assessment (LCA)



LCI database :
Wernet et al., 2016

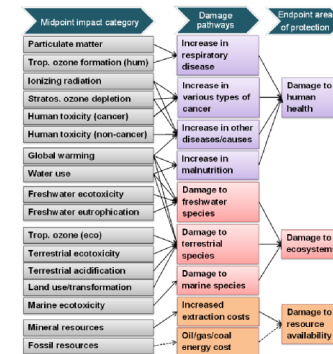
LCIA method:
Huijbregts et al., 2016

software:
Steubing et al., 2020
Mutel, 2017

ecoinvent 3.10 + literature

ecoinvent

ReCiPe 2016 v1.03 (H)



Activity Browser (Brightway)



Comparative and prospective Life-Cycle Assessment (LCA)

Goal and Scope
Definition

Goal

Assess whether Carnot batteries can reduce the environmental footprint of residential energy systems compared with chemical batteries

Life Cycle
Inventory (LCI)

Scope

System boundaries: Cradle-to-Grave (raw materials to end-of-life)

Life Cycle Impact
Assessment (LCIA)

Functional unit: annual supply of heat and electricity for a housing development of 20 dwellings

Six different system topologies have been considered

Goal and Scope
Definition

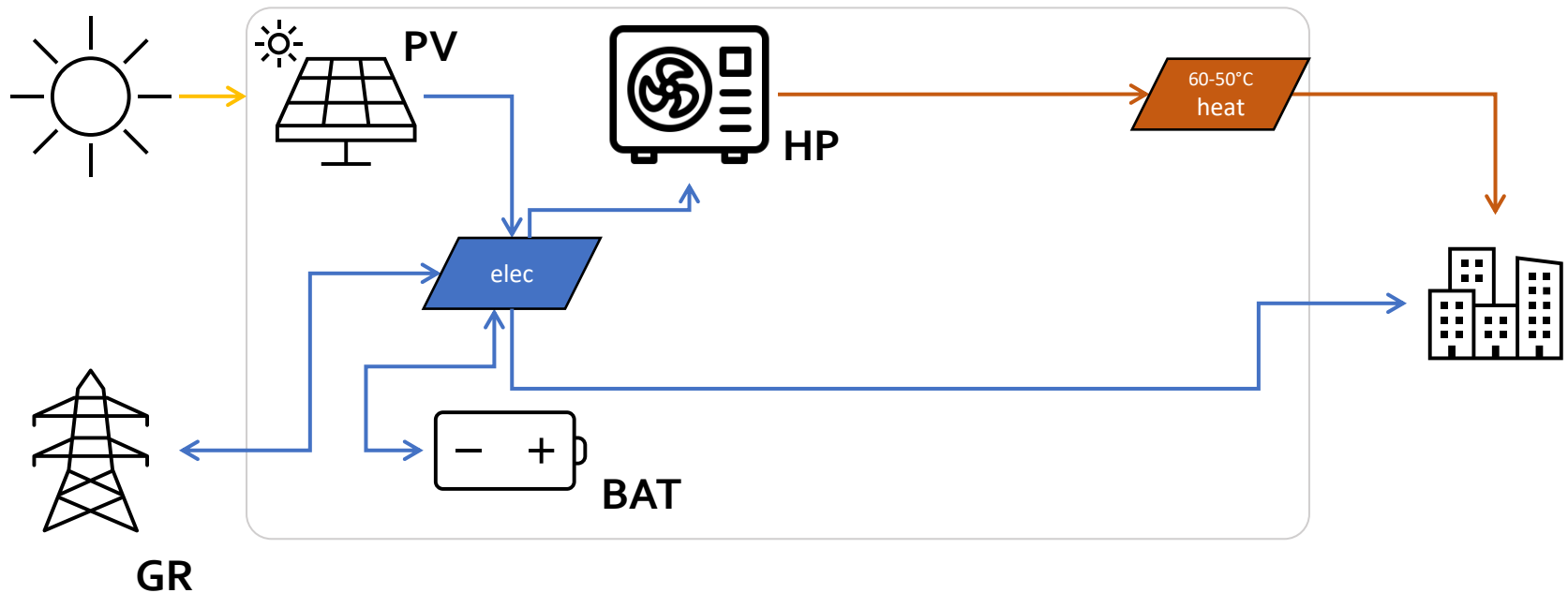
Life Cycle
Inventory (LCI)

Life Cycle Impact
Assessment (LCIA)

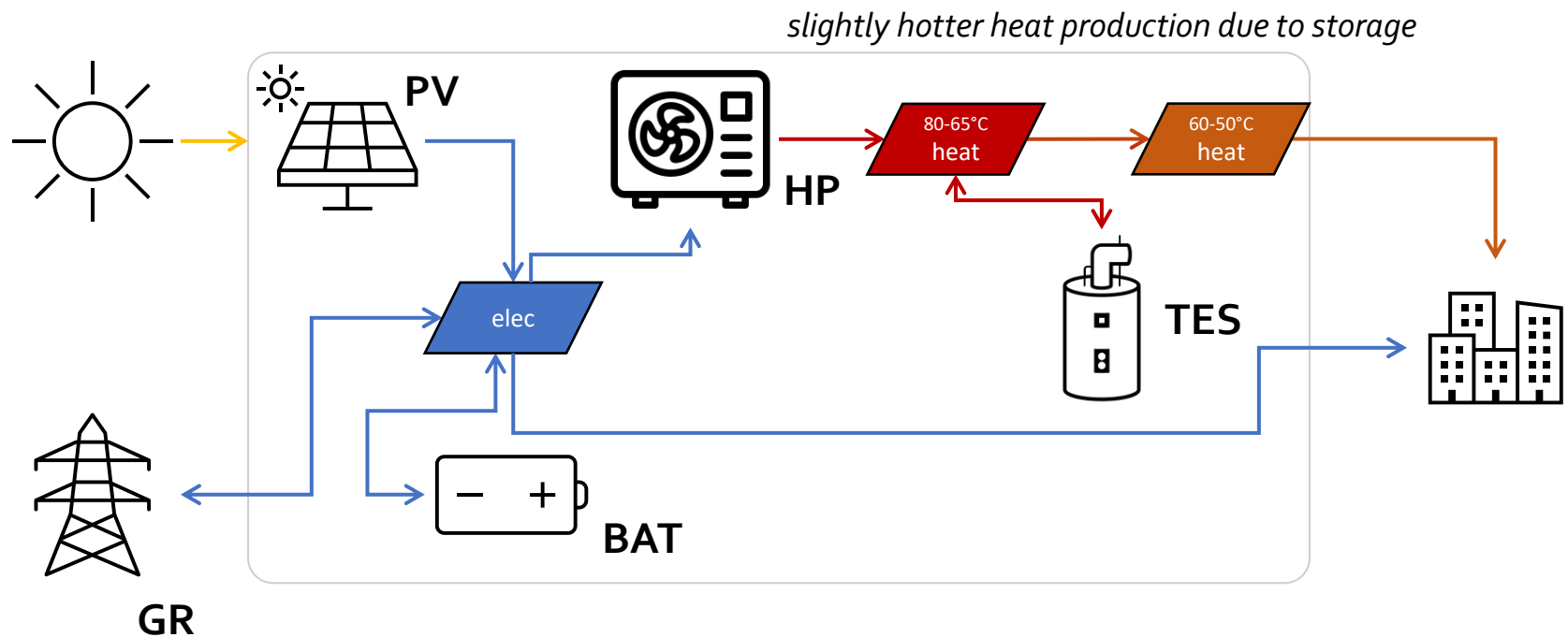
Design Different system topologies are considered:

- *Li-ion battery vs Carnot battery;*
- *Storage temperature;*
- *Hybrid configurations;*
- ...

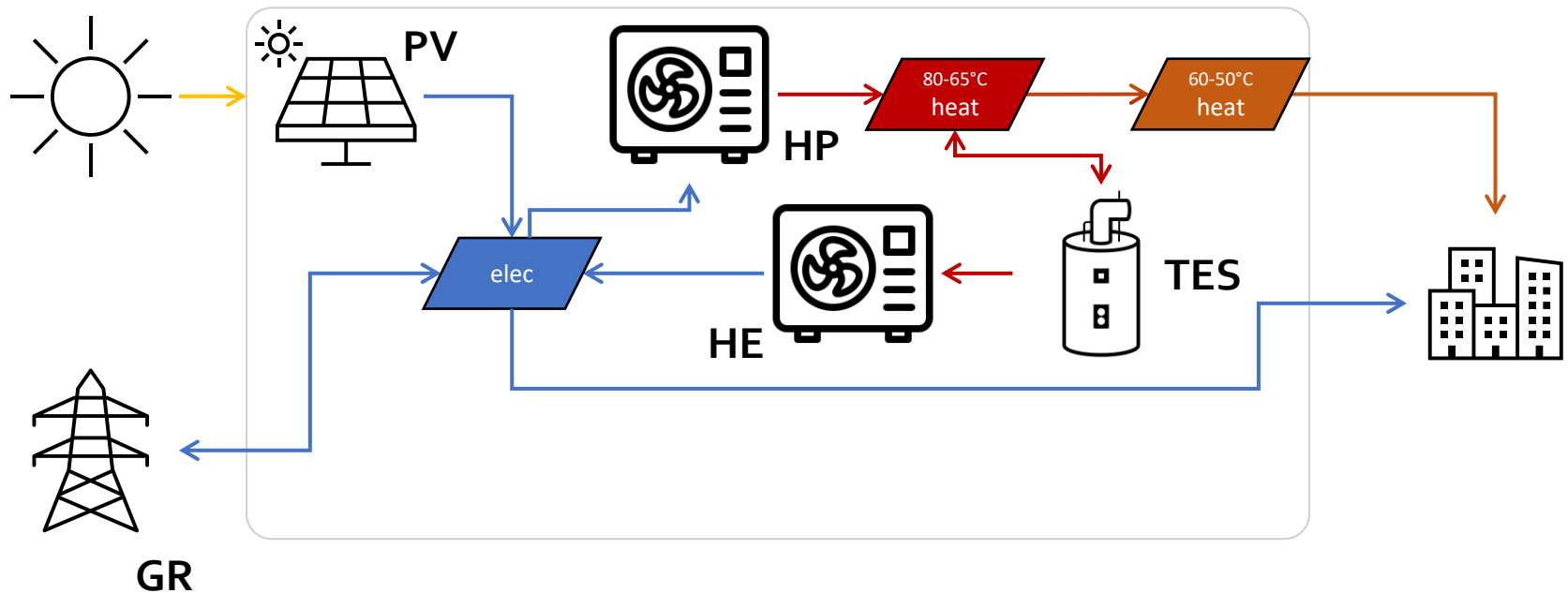
PV + HP + BAT (60°C)



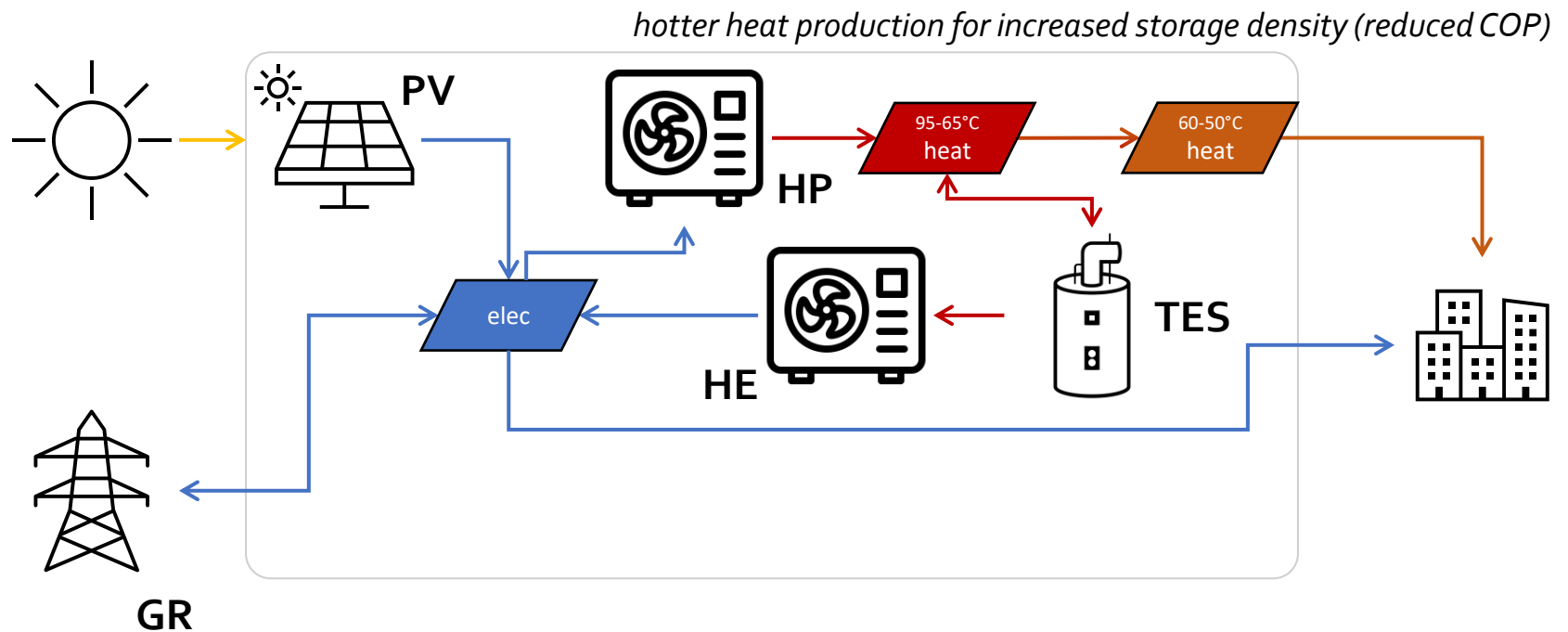
PV + HP + BAT + TES (80°C)



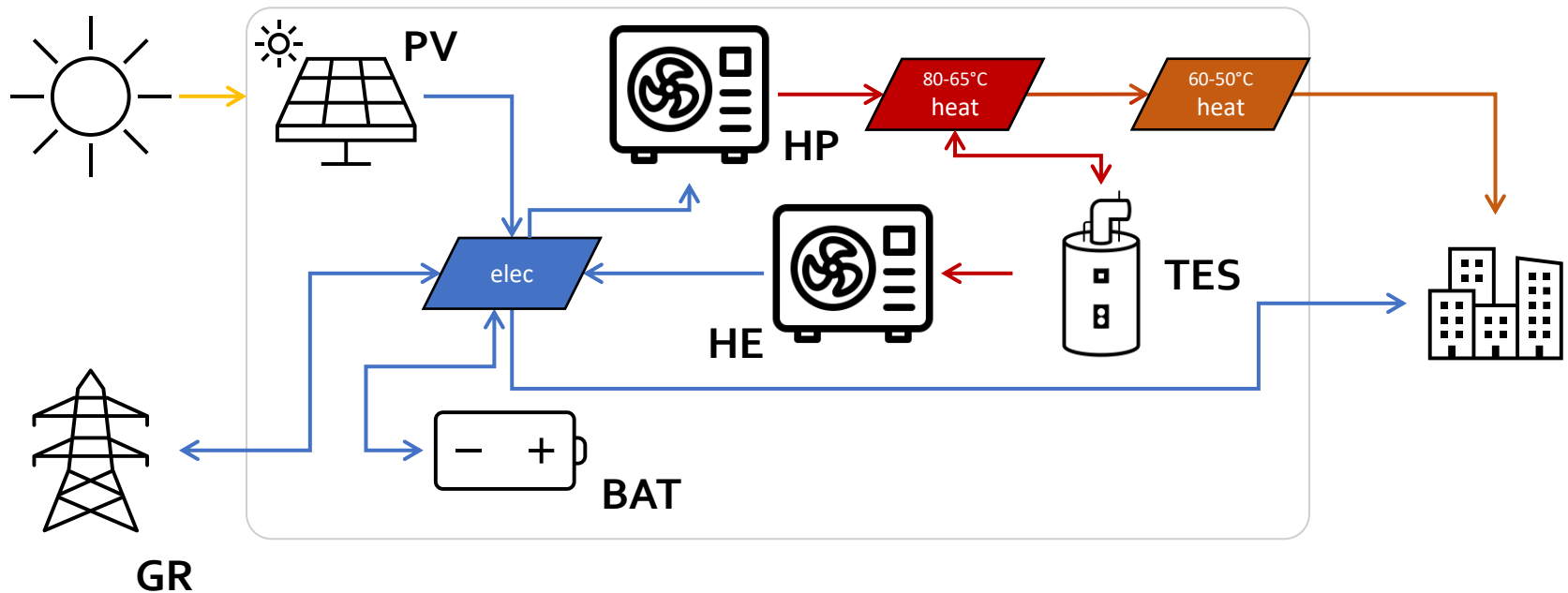
PV + HP + TES + HE (80°C)



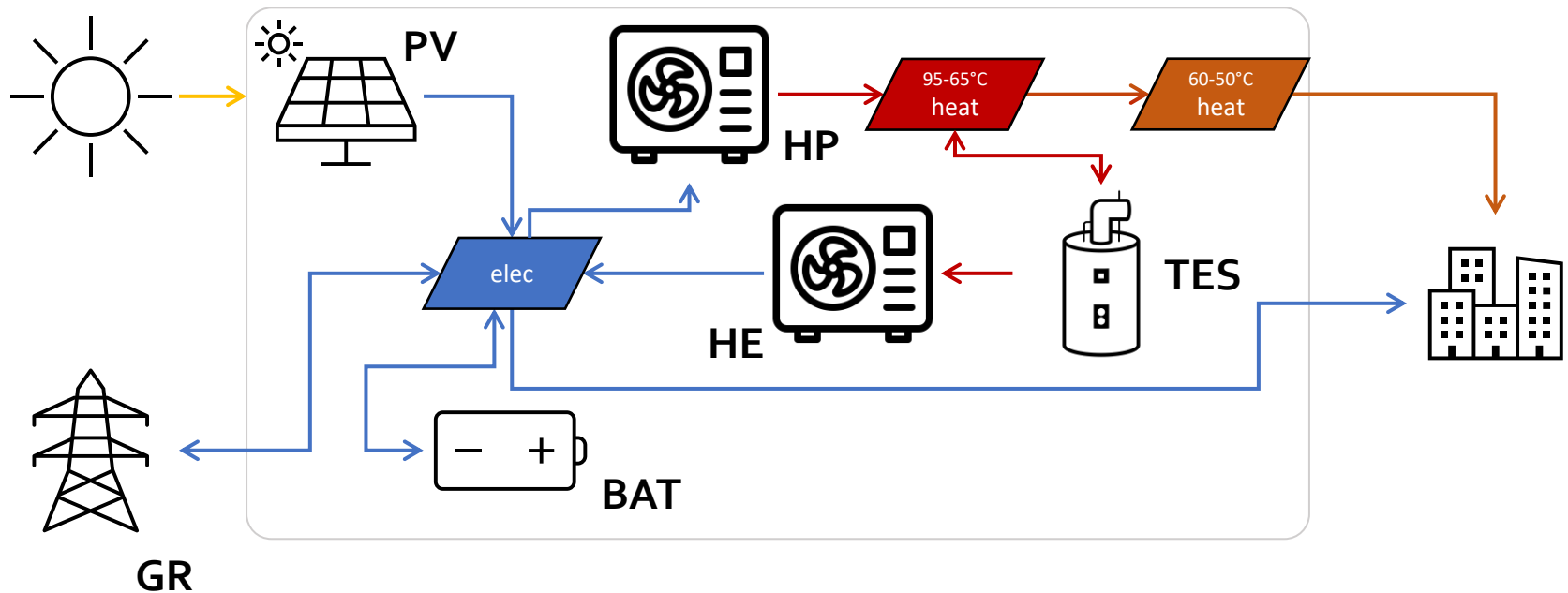
PV + HP + TES + HE (95°C)



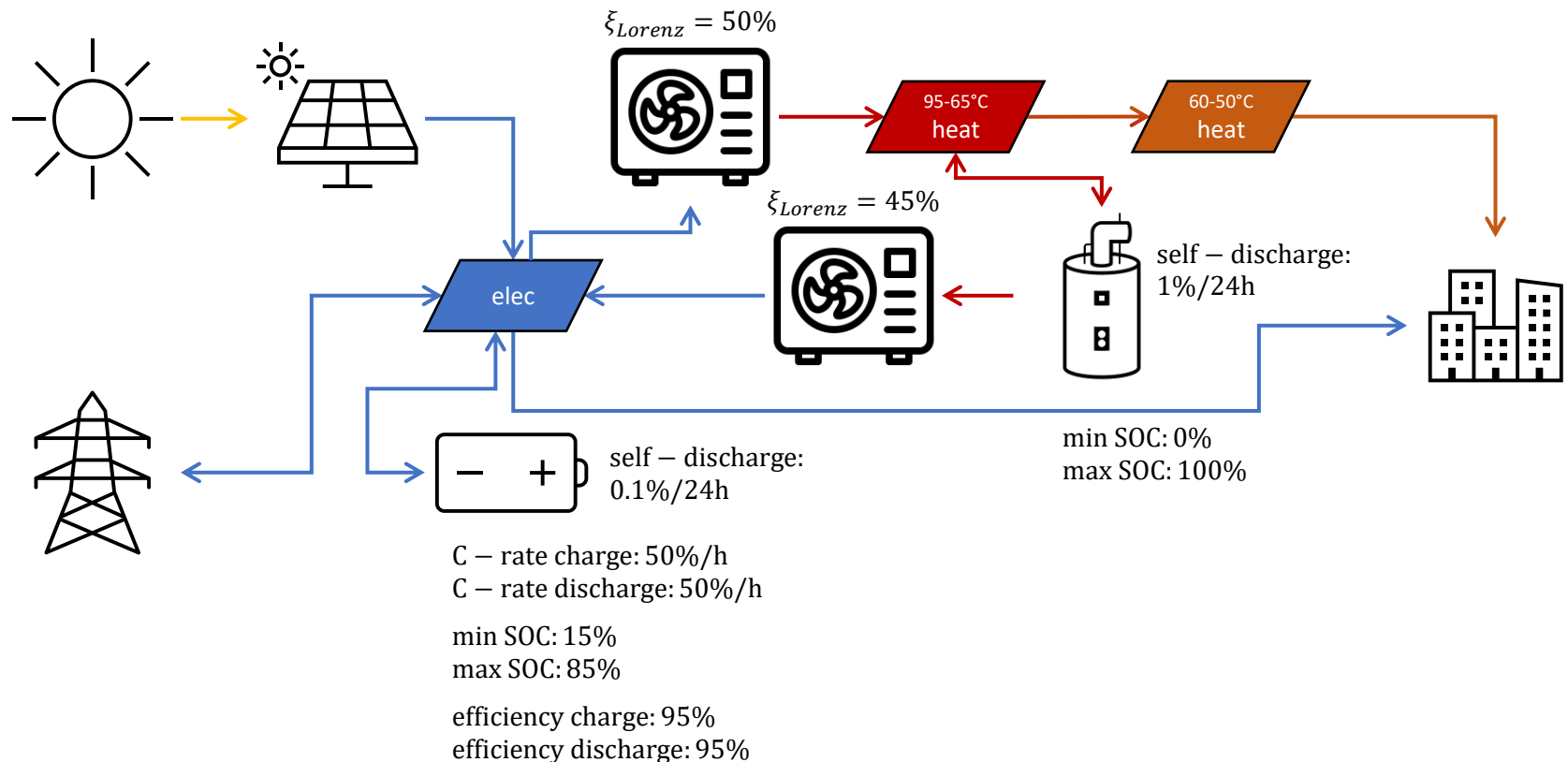
PV + HP + BAT + TES + HE (80°C)



PV + HP + BAT + TES + HE (95°C)

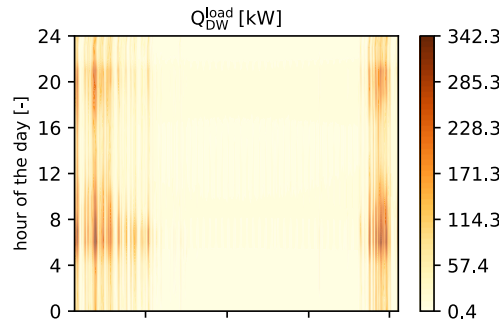


Linear Programming for optimum system design and operations

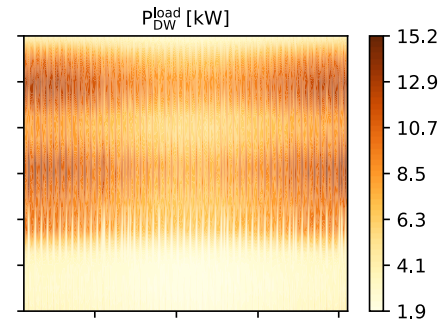


Boundary conditions with hourly resolution (Pisa)

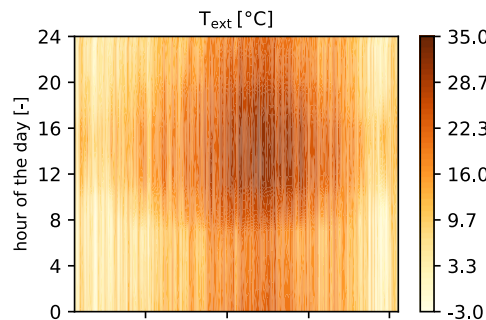
total thermal load



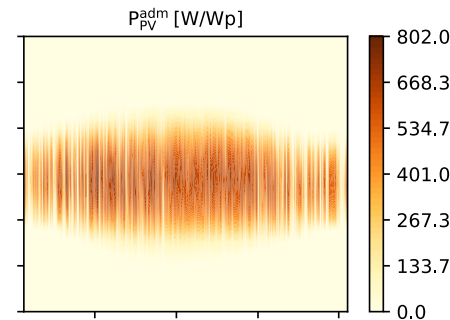
electrical load



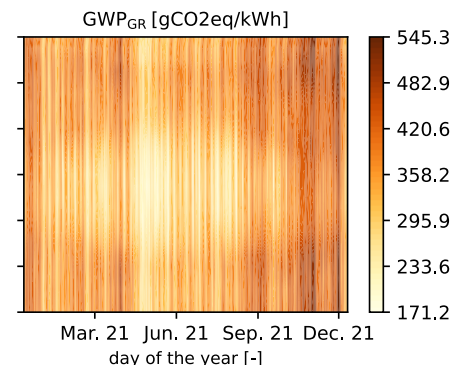
external temperature



solar irradiance



carbon intensity of grid electricity



From nPro (Wirtz, 2023)
and Electricity Maps

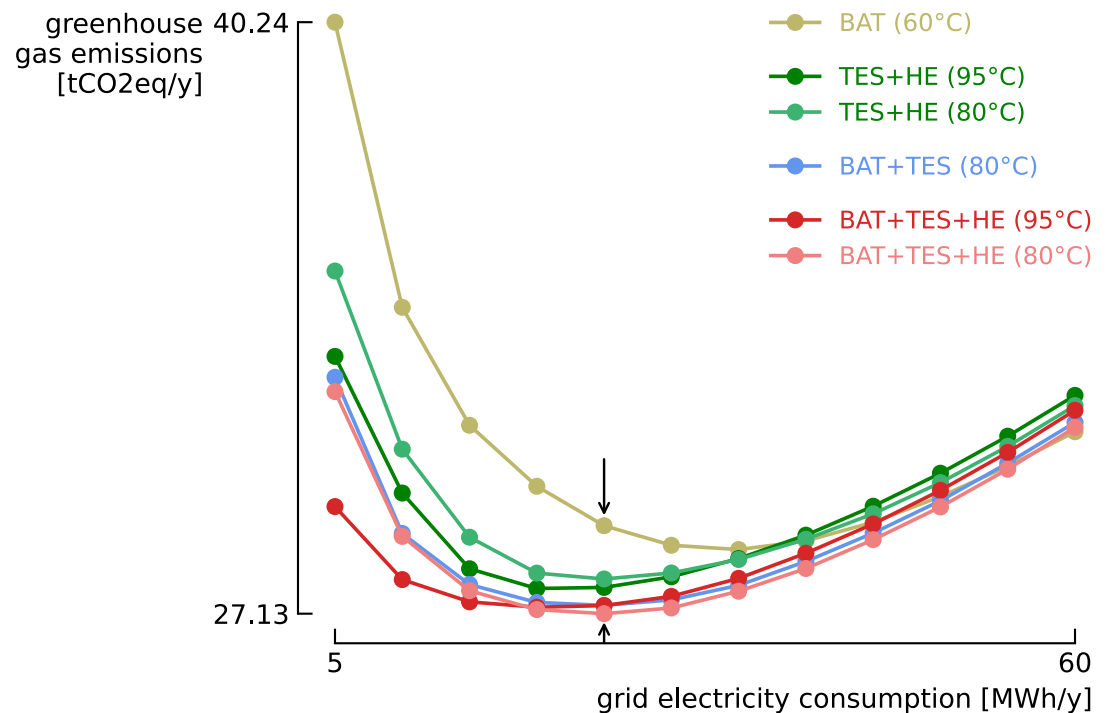
Systems are designed to minimise greenhouse gas emissions

Goal and Scope
Definition

Life Cycle
Inventory (LCI)

Life Cycle Impact
Assessment (LCIA)

For fair comparison, each topology provides **same consumption of grid electricity** (i.e. self-sufficiency)

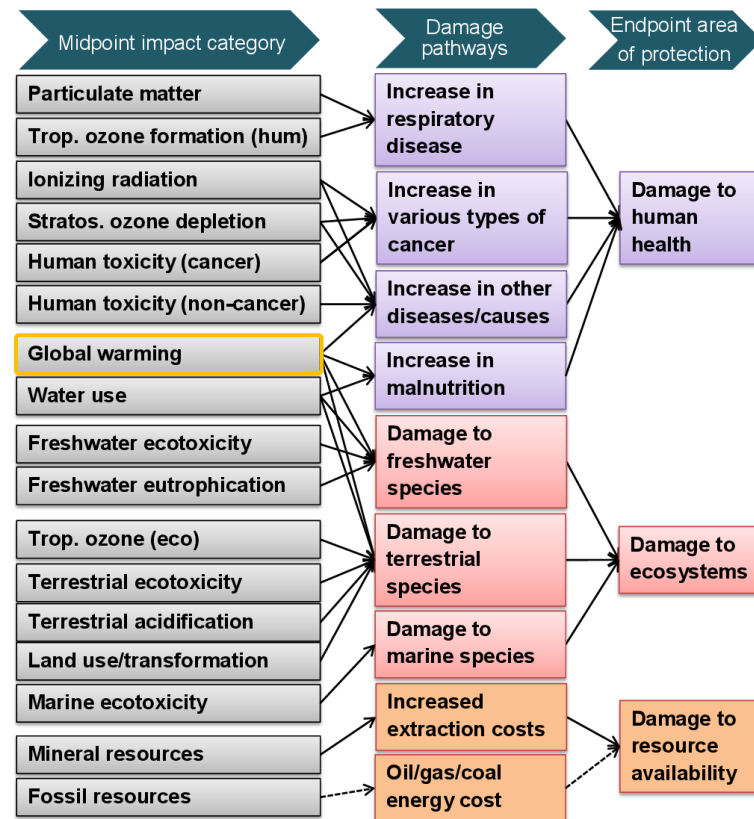


Focus first on global warming midpoint, then look at others

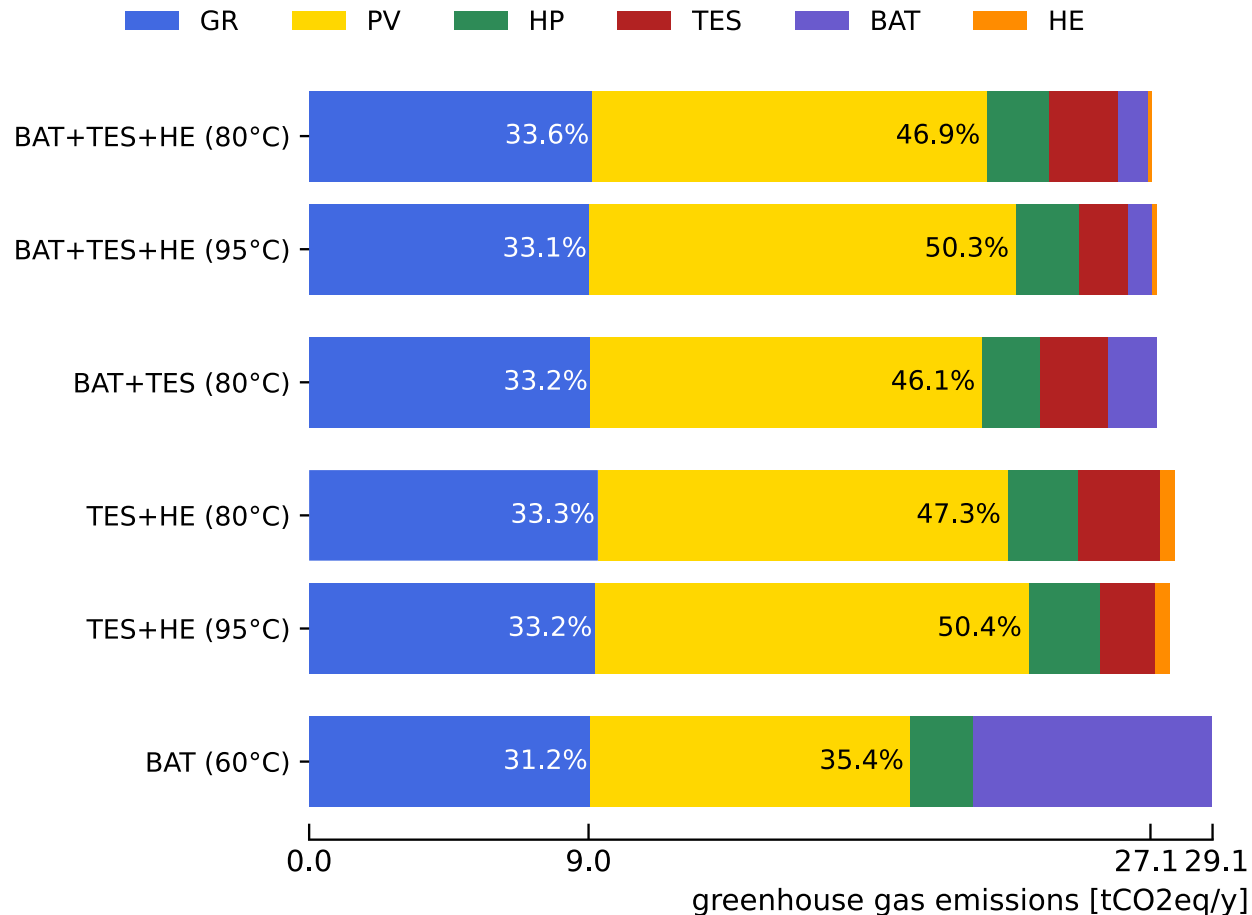
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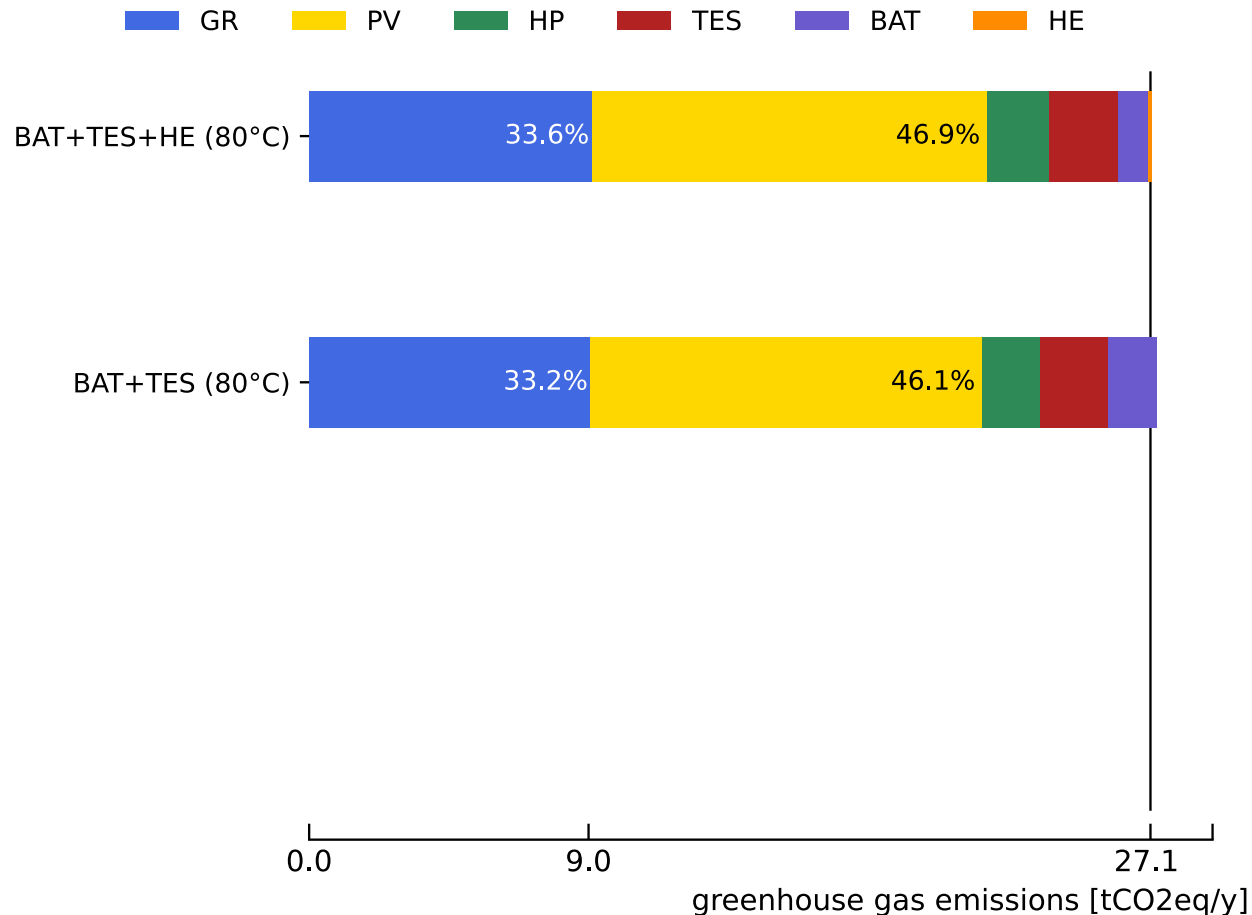
Life Cycle Impact
Assessment (LCIA)



PV is by far the first source of GHG emissions, GR is second



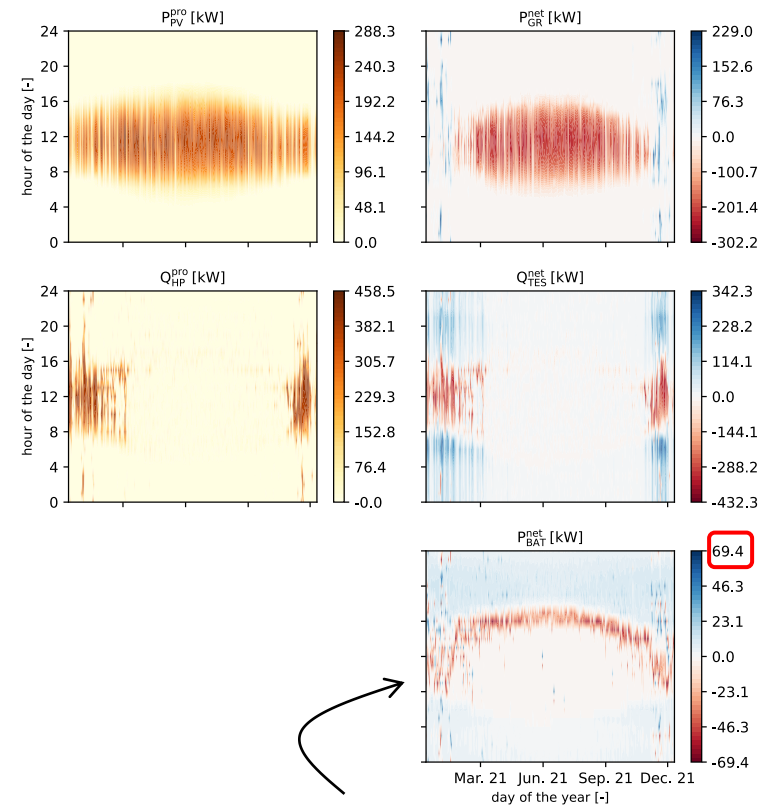
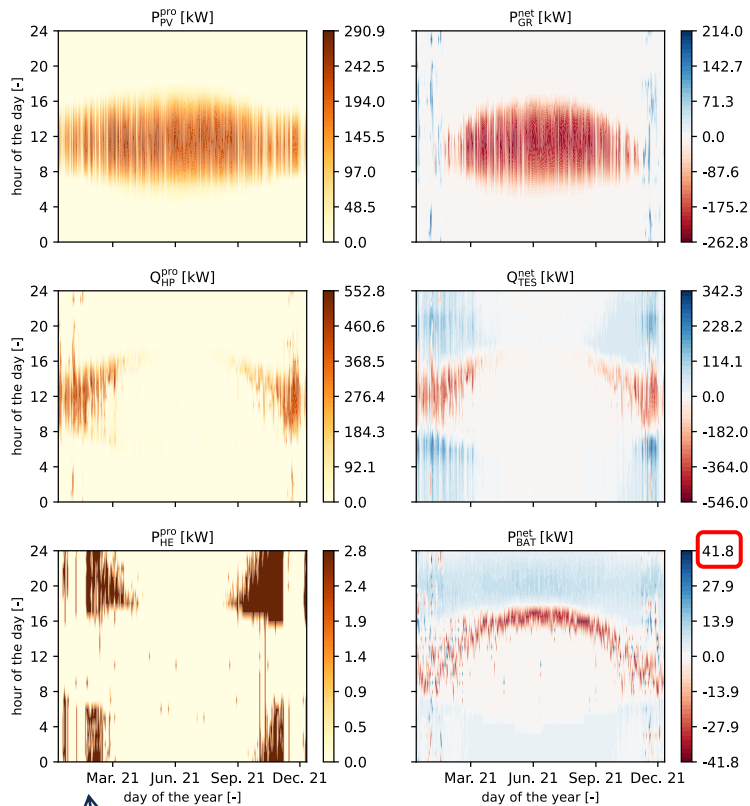
Best design contains BAT + HE, but these play different roles



Operation maps illustrate BAT downsizing (-40%) thanks to HE

BAT+TES+HE (80°C)

BAT+TES (80°C)



COP: 2.6

BAT for daily storage, all year long (remaining 89%)

HE for morning and evening peaks, in autumn and winter (11% of storage)

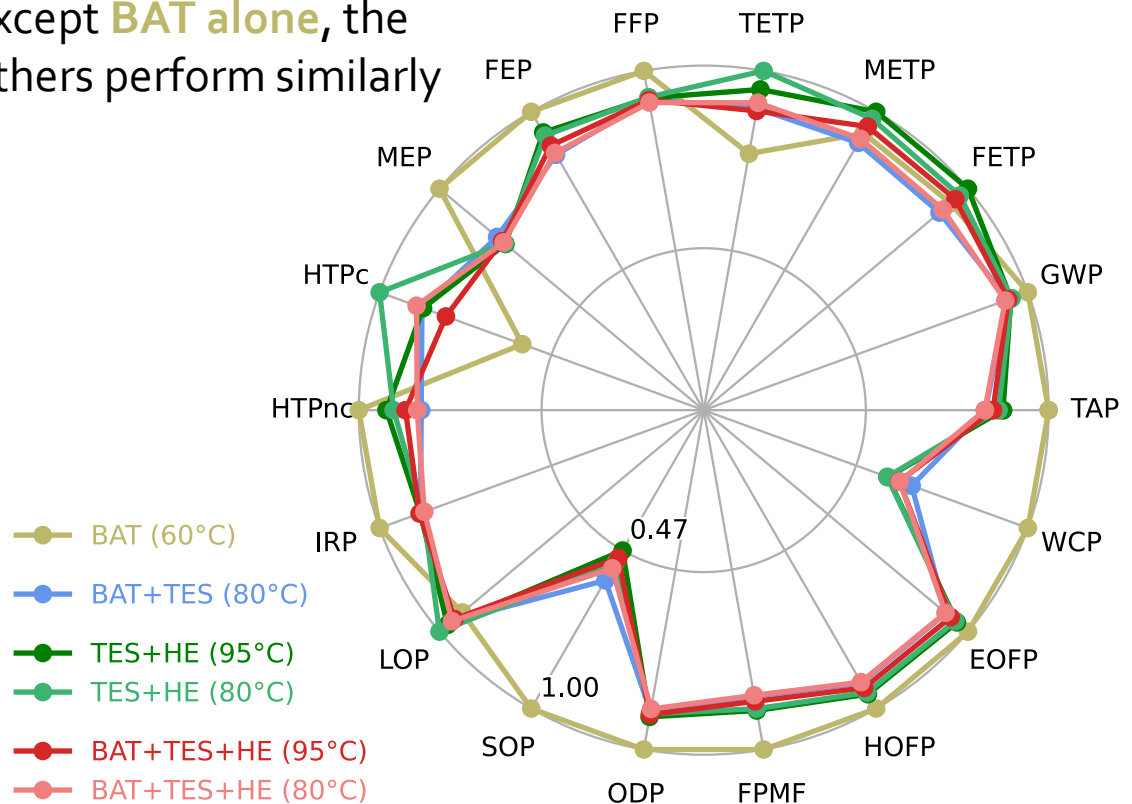
18 midpoints: no evident winner between CB and BAT

Goal and Scope
Definition

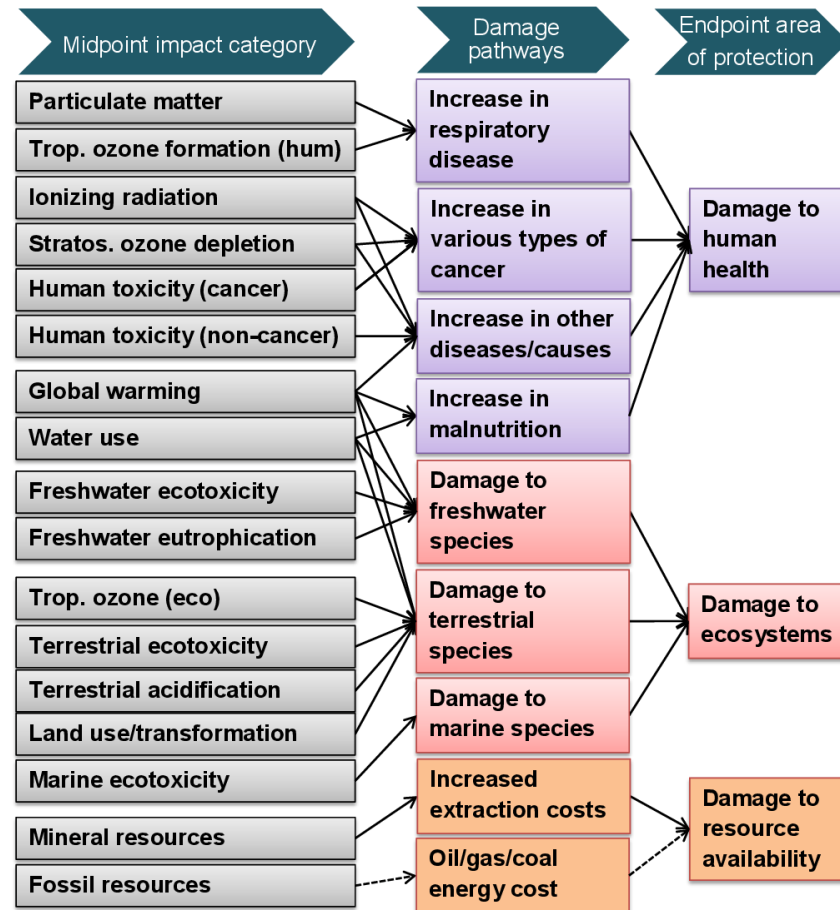
Life Cycle
Inventory (LCI)

Life Cycle Impact
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except **BAT alone**, the
others perform similarly



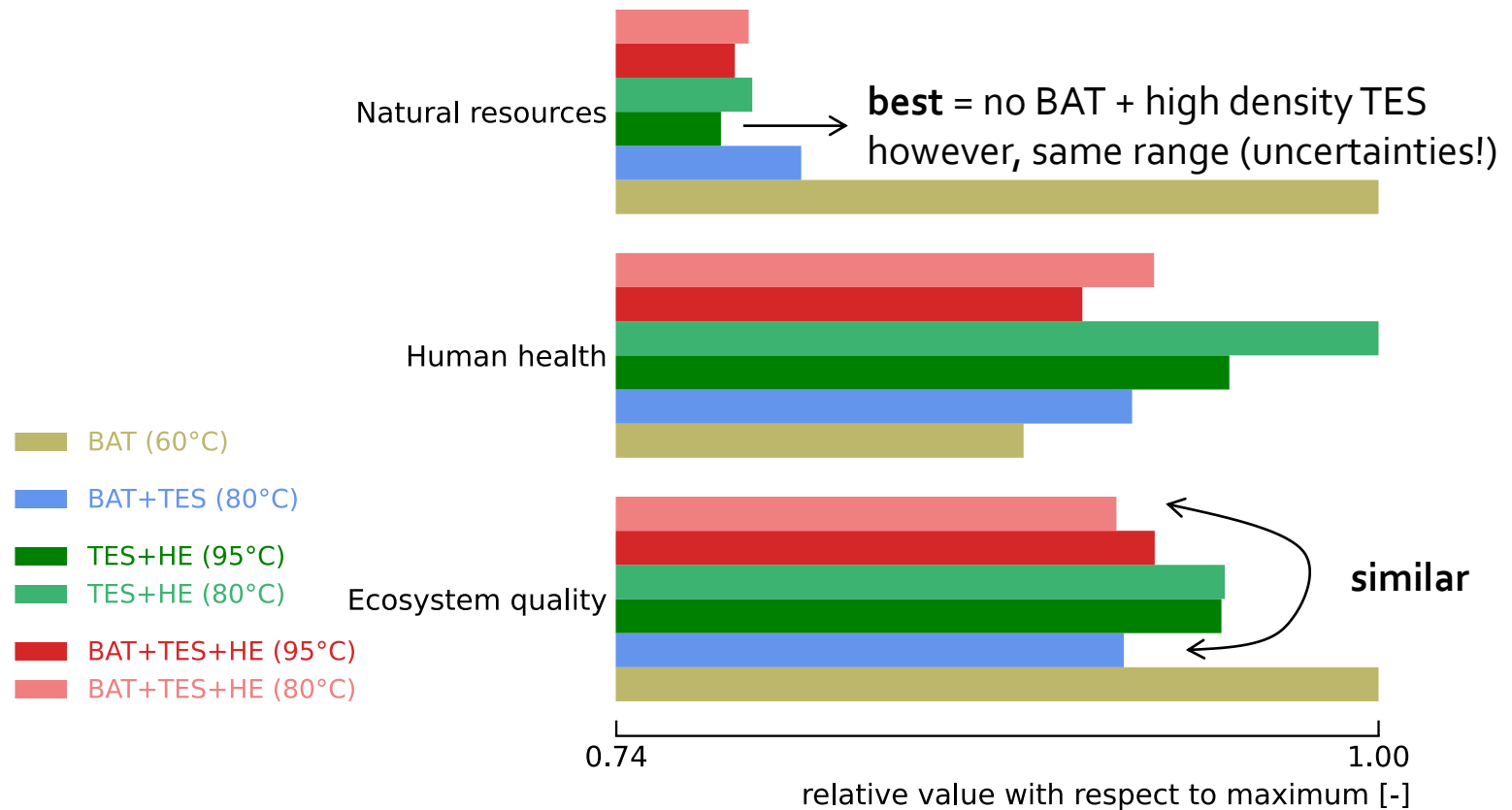
3 endpoints to get clearer message out of 18 midpoints



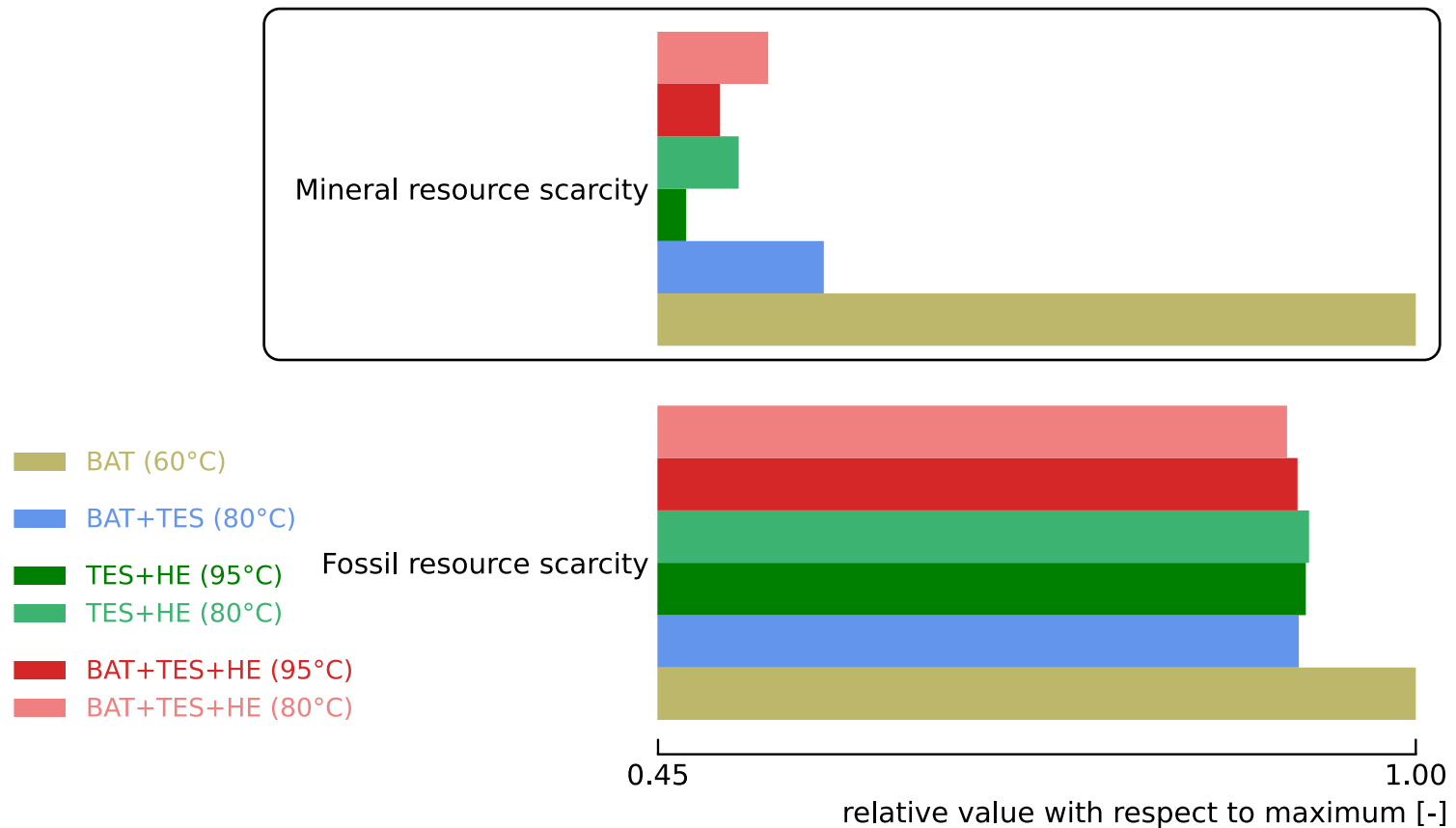
18 midpoints

3 endpoints

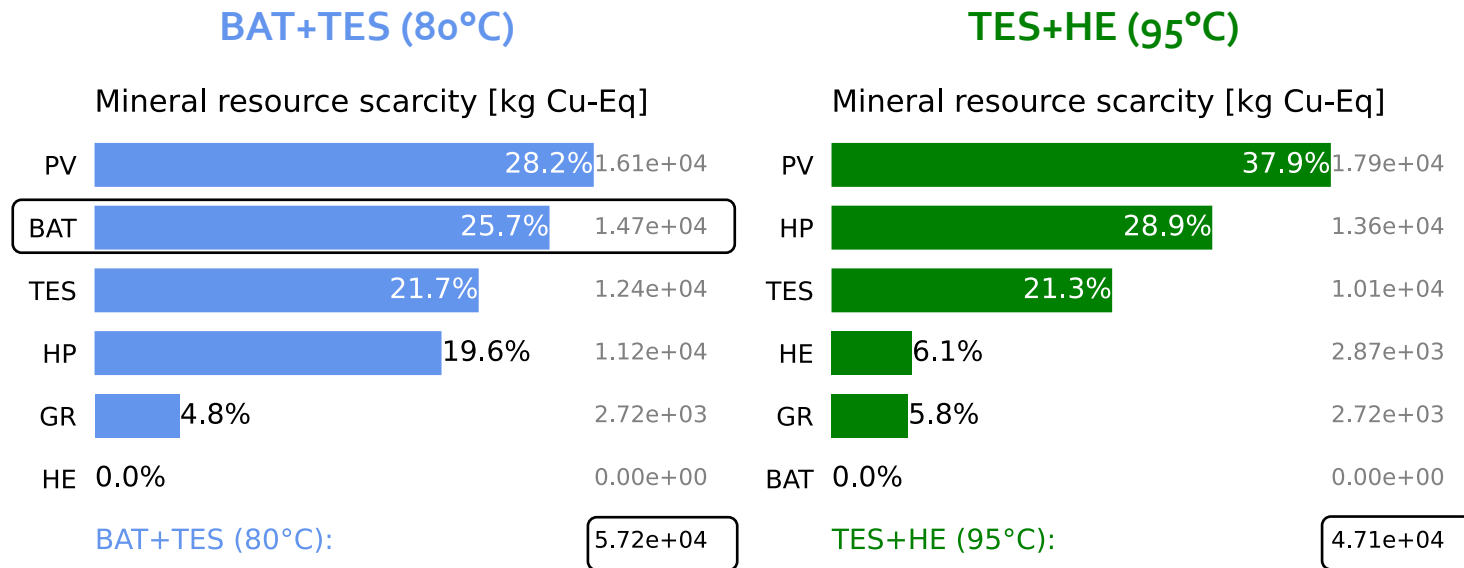
3 endpoints to aggregate and synthesise results



What are the main contributors to natural resources availability?



TES + HE reduces mineral scarcity by -18% compared to TES + BAT



Carnot battery reduces total impact by -18% (relatively)

PV + GR affect most ecosystem, HP + TES come next

BAT+TES+HE (80°C)

Ecosystem quality [species.yr]

PV	49.6%	2.59e-03
GR	23.1%	1.20e-03
HP	14.3%	7.45e-04
TES	8.2%	4.28e-04
BAT	3.9%	2.04e-04
HE	0.9%	4.58e-05
BAT+TES+HE (80°C):		5.21e-03

BAT+TES (80°C)

Ecosystem quality [species.yr]

PV	49.1%	2.56e-03
GR	23.0%	1.20e-03
HP	13.4%	7.01e-04
TES	8.0%	4.20e-04
BAT	6.5%	3.39e-04
HE	0.0%	0.00e+00
BAT+TES (80°C):		5.23e-03

TES+HE (95°C)

Ecosystem quality [species.yr]

PV	52.5%	2.84e-03
GR	22.2%	1.20e-03
HP	15.7%	8.52e-04
TES	6.3%	3.41e-04
HE	3.3%	1.80e-04
BAT	0.0%	0.00e+00
TES+HE (95°C):		5.42e-03

What about Brussels?
Lower PV potential,
cleaner electricity mix,
larger thermal demand

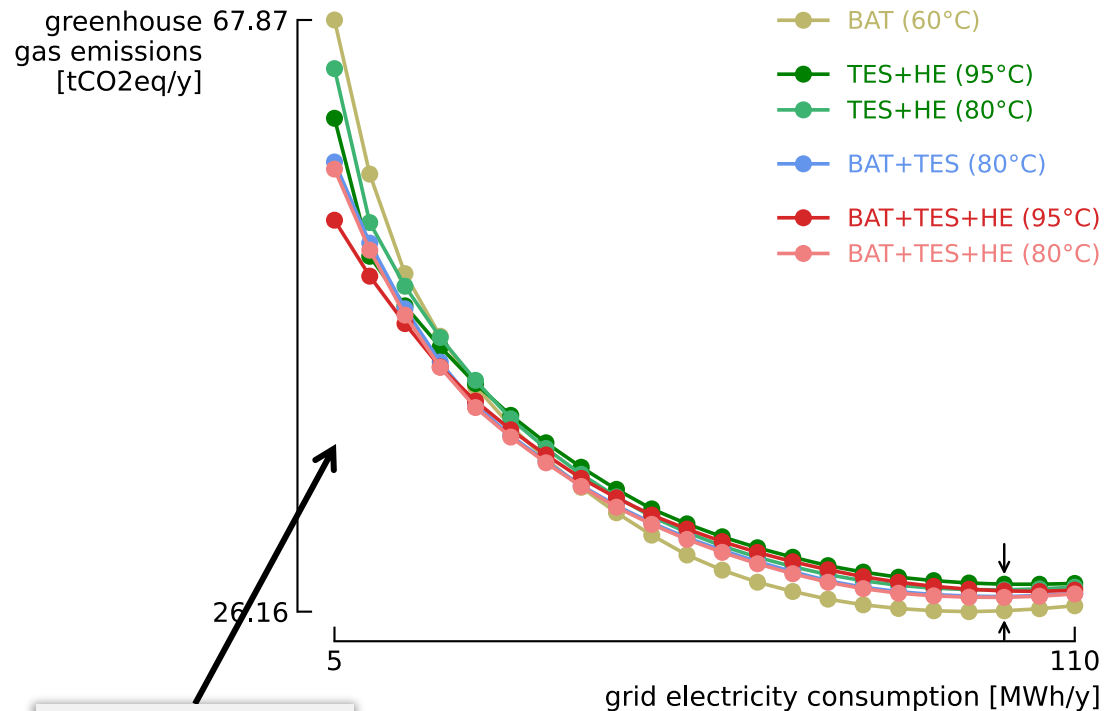
Mismatch between PV and heat demand is a severe drawback

Goal and Scope
Definition

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Inventory (LCI)

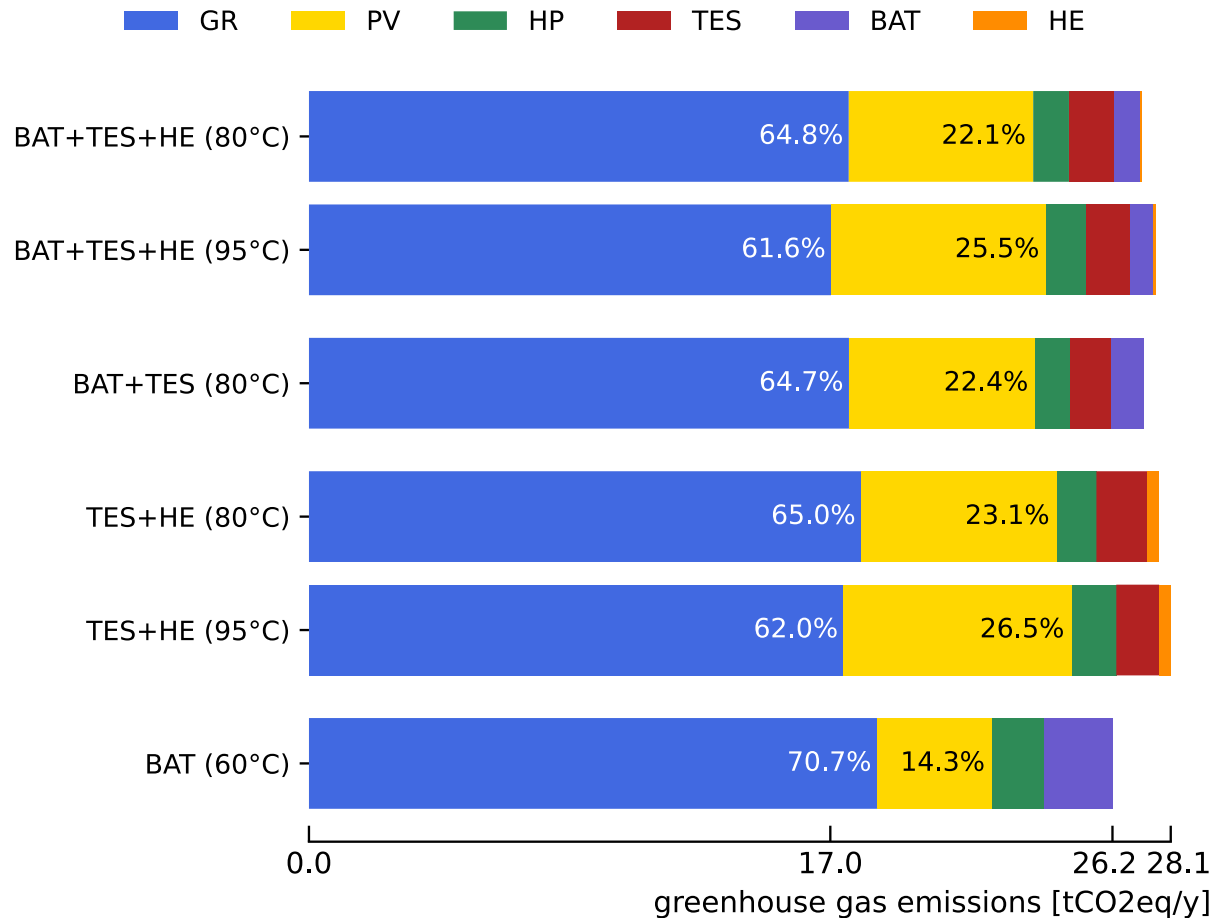
Life Cycle Impact
Assessment (LCIA)

For fair comparison, each topology provides **same consumption of grid electricity** (i.e. self-sufficiency)



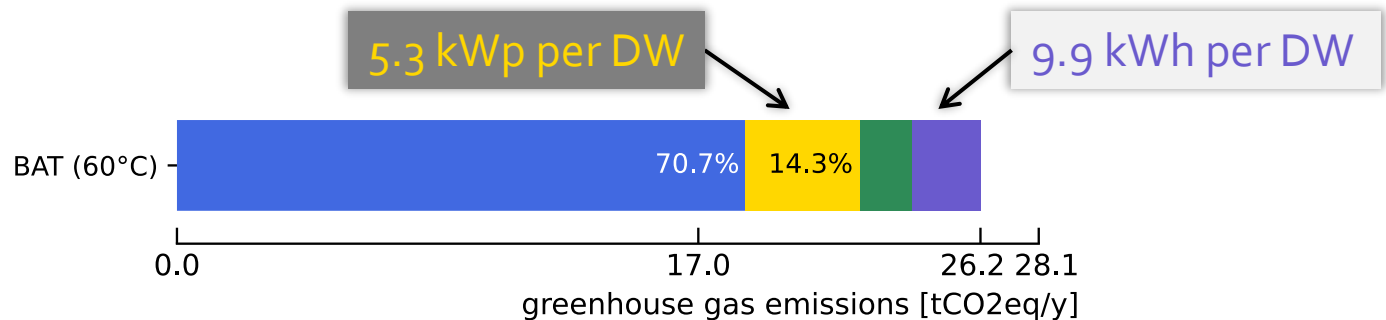
max. self-sufficiency:
wrong idea

Much less PV is installed so GR is the first source of GHG



Best design contains much less PV and no TES (BAT only)

GR PV HP TES BAT HE



Five main take aways

Best design contains CB + BAT. Yet, **CB not game changer** (very slight difference).

Most of the system **impact is driven by photovoltaic and grid.**

Carnot batteries help to **reduce the impact on mineral resources** (and other indicators).

Results depend on boundary conditions.

*Carnot battery would be more profitable where demand for **higher temperature heat**.*

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Thank you!

A. Laterre

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